Form 3160-3 (August 1999) RECEIVED

AUG 1 9 2005

FORM APPROVED OMB No. 1004-0136

UTU-1301

UNITED STATES DEPARTMENT OF THE INTERIOR DIV. OF OIL, GAS & MINING BUREAU OF LAND MANAGEMENT

Expires November 30, 2000 5. Lease Serial No.

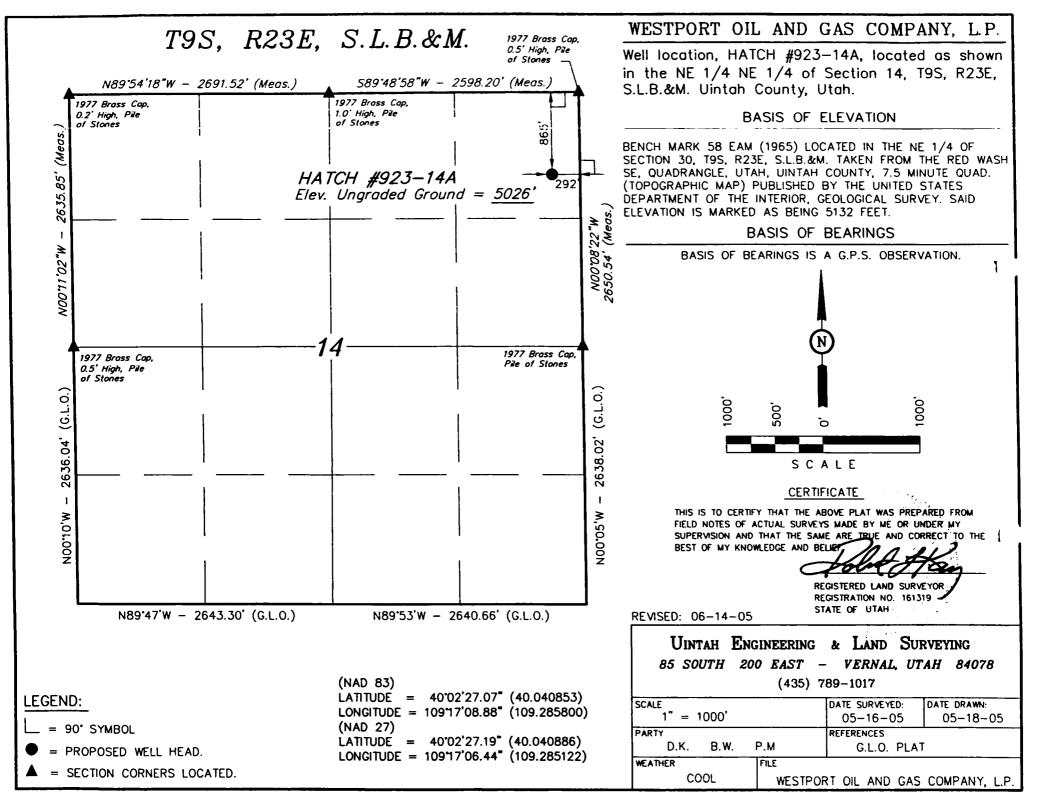
APPLICATION FOR PERMIT TO	O DRILL OR REEN	TER	6. If Indian, Allottee or Trib	e Name
1a. Type of Work: X DRILL.	ENTER		7. If Unit or CA Agreement,	Name and No.
b. Type of Well: Oil Well	Single Zone	Multiple Zone	8. Lease Name and Well No HATCH 923	
2 Name of Operator WESTPORT OIL & GAS COMPANY, L.P.				7-37027
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area co (435) 781-7		10. Field and Pool, or Explo	BULLA
4. Location of Well (Report location clearly and in accordance with At surface NENE 865' FNL 292' FEL 646301	, χ	3 5070	11. Sec., T., R., M., or Blk, a SEC 14-T9S-	
At proposed prod. Zone 44334 14. Distance in miles and direction from nearest town or post office 25.9 MILES SOUTHEAST OF OURAY, UTAH		-	12. County or Parish Uintah	13. State UT
15 Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig unit line, if any)	16. No. of Acres in lease	17. Spacing Unit do	edicated to this well	
IB. Distance from proposed location* to nearest well, drilling, completed. applied for, on this lease, ft. TOPO C	19. Proposed Depth	20. BLM/BIA Bond	i No. on file CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5025.5' GL	22. Approximate date work w		23. Estimated duration TO BE DETER	MINED
	24. Attachments			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System) SUPO shall be filed with the appropriate Forest Service Office. 	4. Bond to co	over the operations unove). ertification. site specific informati	nless covered by an existing bor	
25. Signature	Name (Printed/Typed)	EBRA DOMENI	CI S//	Idos
Title	IATE ENVIRONMENTA	L ANALYST		
Approved by Constitute	Name (Printed/Typed	HILL	Date	4-06-03
Title	ENVERONMENTAL SCI	entist III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on reverse)



HATCH 923-14A

NENE SEC 14-T9S-R23E UINTAH COUNTY, UTAH UTU-1301

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1200'
Wasatch	4460'
Mesaverde	6580'
TD	8500'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1200'
Gas	Wasatch	4460'
Gas	Mesaverde	6580'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. <u>Drilling Fluids Program:</u>

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please refer to the attached Drilling Program.

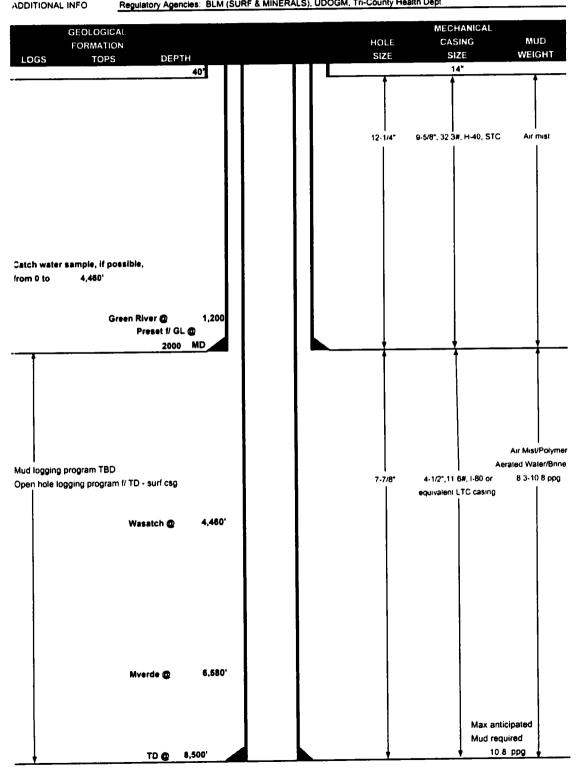
10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P. <u>DRILLING PROGRAM</u>

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE		August 3, 2005				
WELL NAME	HATCH 923-14A	TD	8,500'	MD/TVD				
FIELD Natural Bi	ttes COUNTY Uintah STATE U	tah	ELEVATION	5,027' GL	KE	5,042'		
SURFACE LOCATION		FEL	• 		BHL	Straight Hole		
	Latitude: 40.040853 Longitude: 109.2	85800						
OBJECTIVE ZONE(S	Wasatch/Mesaverde							
ADDITIONAL INFO	Begulaton, Apencies: BLM (SURE & MINERAL)	Pervision Agencies BLM (SUPE & MINERALS) UDOGM. Tri-County Health Dept.						





Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

								ı ı	DESIGN FACTO	DRS
	SIZE	IN	TERVA	VL.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'	_				2270	1370	254000
SURFACE	9-5/8"	0	to	2000	32.30	H-40	STC	0.78****** 7780	1 46 6350	4.4 9 201000
PRODUCTION	4-1/2"	0	to	8500	11.60	1-80	LTC	2.68	1.33	2.34
								_		

¹⁾ Max Anticipated Surf. Press (MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

(Burst Assumptions: TD =

10.8 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions Air Weight of Casing*Buoy.Fact of water)

Burst SF is low but cag is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

1	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele	-			
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, opt	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,960'	Premium Lite II + 3% KCI + 0.25 pps	430	60%	11.00	3.38
		celioflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	4,540'	50/50 Poz/G + 10% salt + 2% gel	1270	60%	14.30	1.31
		+.1% R-3	<u> </u>			

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tall cement with bow spring centralizers.	

ADDITIONAL INFORMATION

DRILLING SUPERINTENDENT:

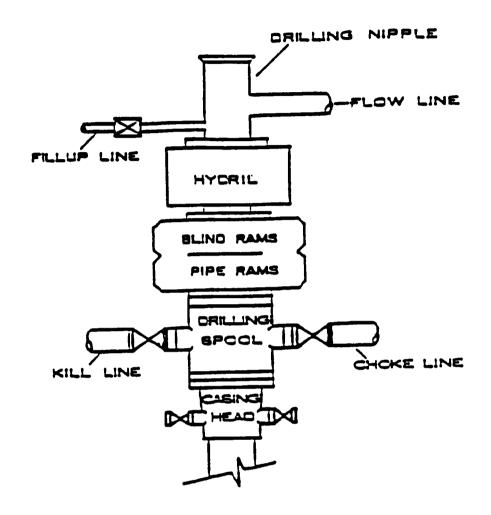
•	BOPE 11" 3M with one annul	or and 2 rams. Test to 3,000 psi (annular to 1,500 psi) pnor to drilling out. Record on chart recorder &
•	tour sheet Function test rams	on each Inp. Maintain safety valve & inside BOP oning floor at all times. Kelly to be equipped with upper
•	& lower kelly valves	
	Drop Totco surveys every 2000	Maximum allowable hole angle is 5 degrees
10	ENGINEER:	DATE:
13	ENGINEEN.	Brad Laney
	QUIDERINTENDENT:	DATE:

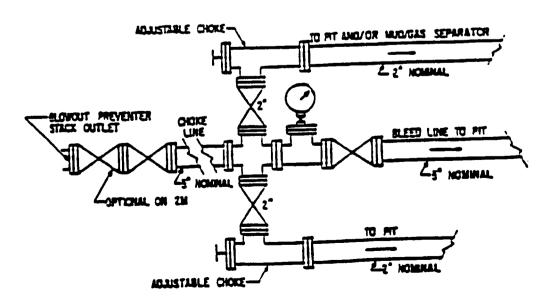
Randy Bayne HATCH923-14A_APD.xls

²⁾ MASP (Prod Casing) = Pore Pressure at TD - (22 psi/th-partial evac gradient x TD)

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

EOP STACK





HATCH 923-14A NENE SEC 14-T9S-R23E UINTAH COUNTY, UTAH UTU-1301

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.1 miles +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Variances to Best Management Practices (BMPs) Requested:

Approximately 22' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurate bedrock, such as sandstone, is at or within 2 feet of the surface.

5. <u>Location and Type of Water Supply:</u>

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

No water well is to be drilled on this lease.

HATCH 923-14A Surface Use and Operations Plan

Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

Shadscale 5 lb/acre Crested Wheatgrass 6 lb/acre Black Sagebrush 1 lb/acre

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.

1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Surface Use and Operations Plan Page 6

HATCH 923-14A

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici Slolis Date

WESTPORT OIL AND GAS COMPANY, L.P. HATCH #923-14A SECTION 14, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 PROCEED IN A SOUTHERLY MILES TO OURAY, UTAH; APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATLEY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST: TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.9 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

HATCH #923-14A LOCATED IN UINTAH COUNTY, UTAH SECTION 14, T9S, R23E, S.L.B.&M.

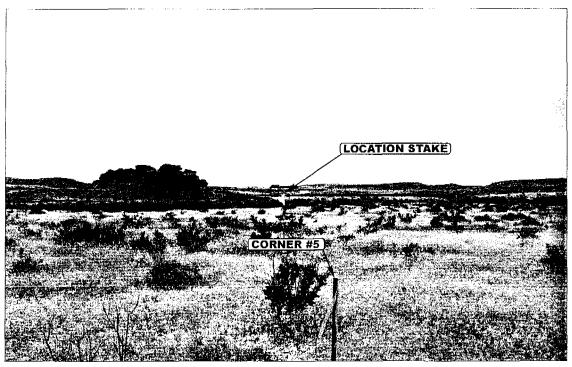


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

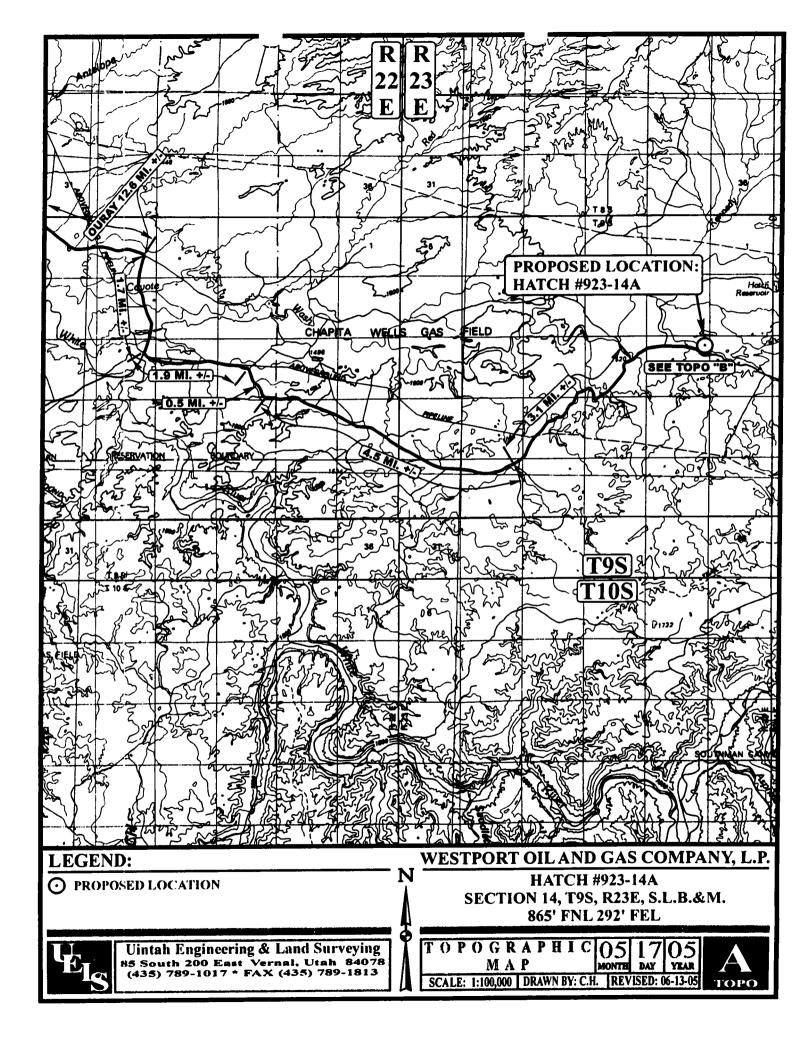
LOCATION PHOTOS

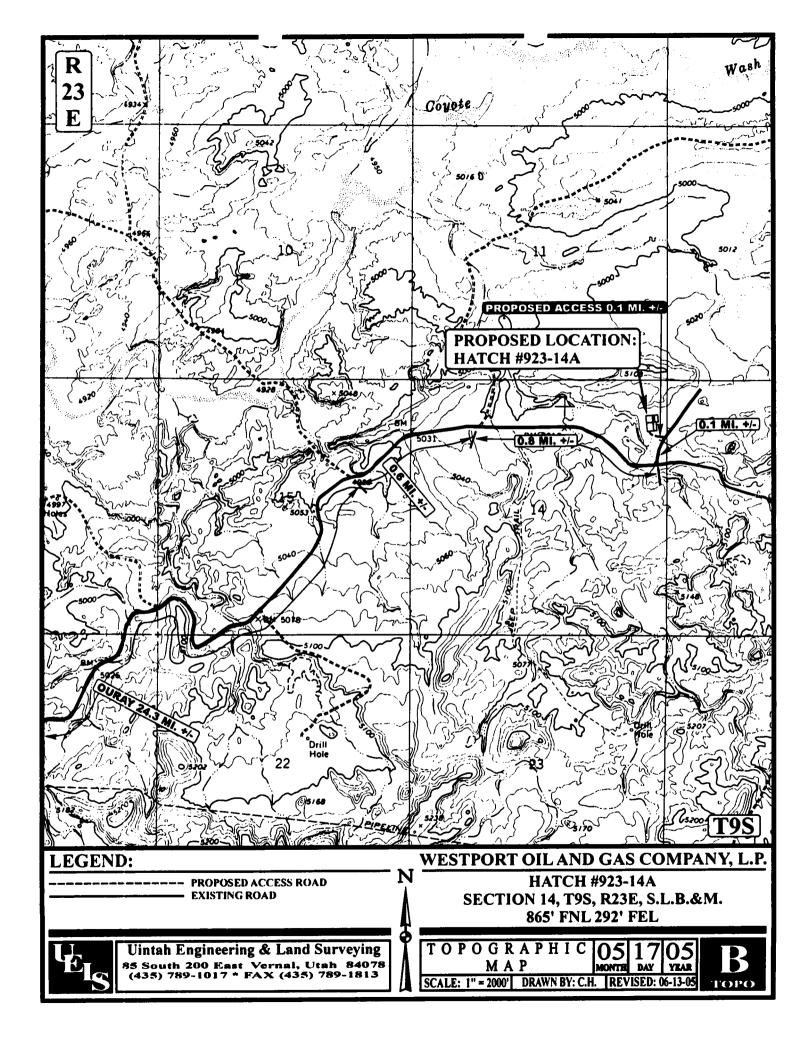
O5 17 O5

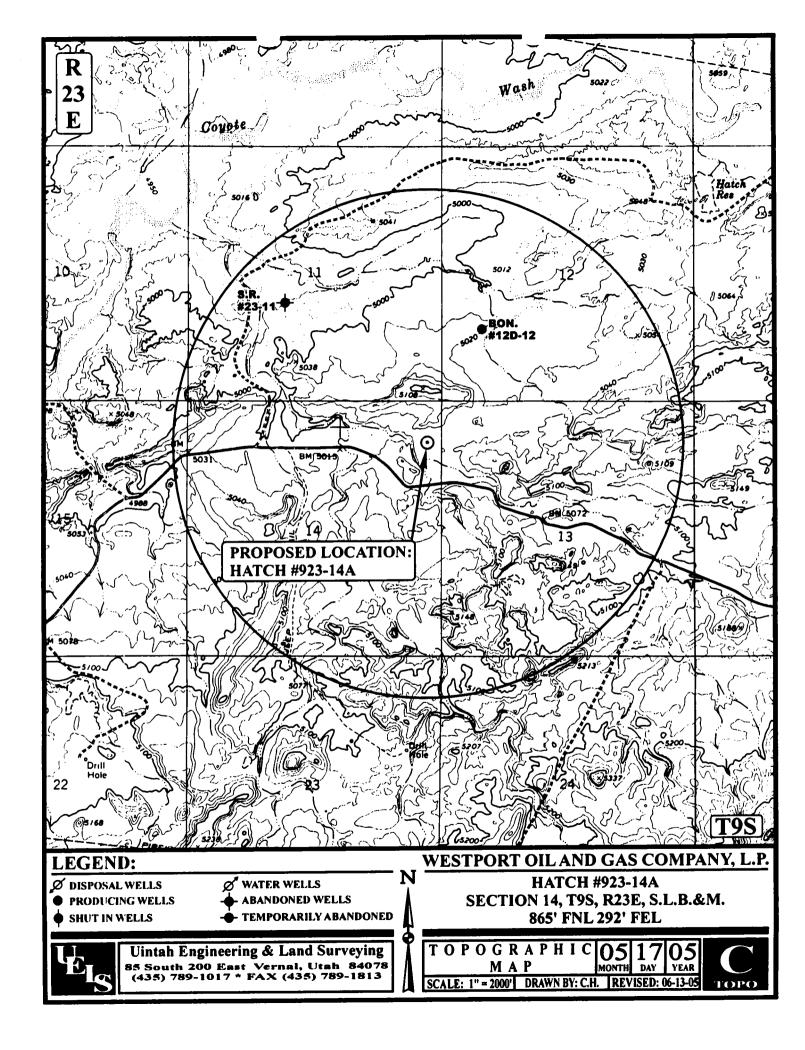
РНОТО

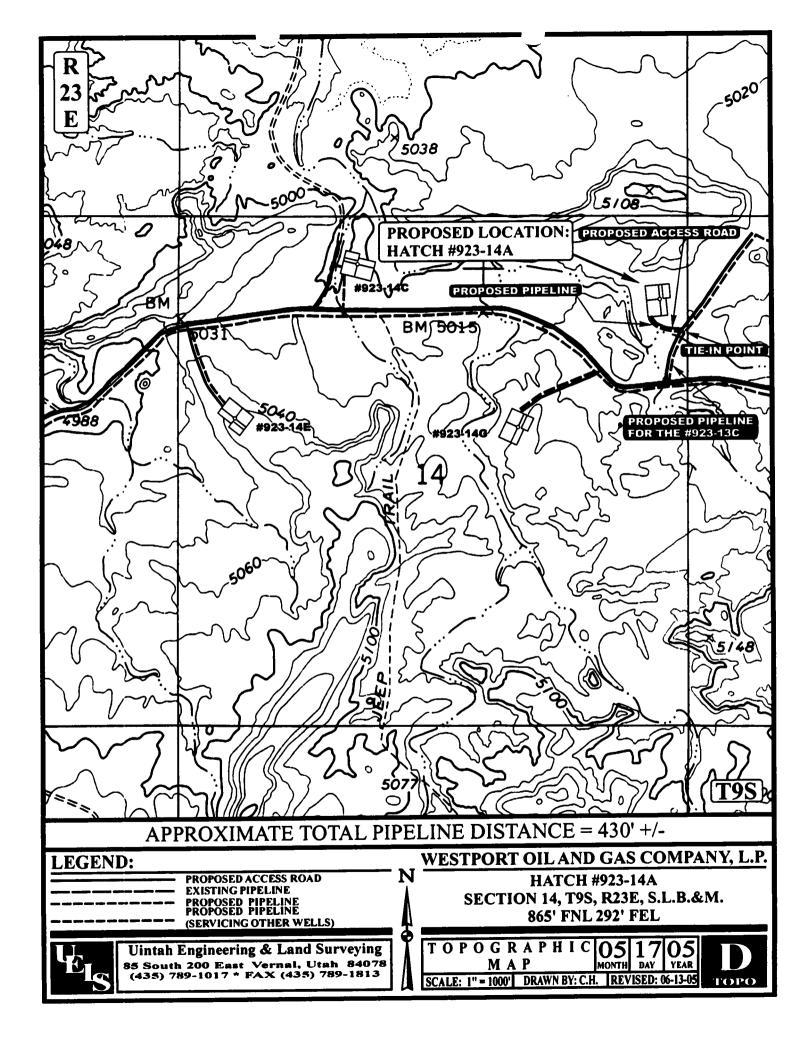
TAKEN BY: J.F. DRAWN BY: C.H. I

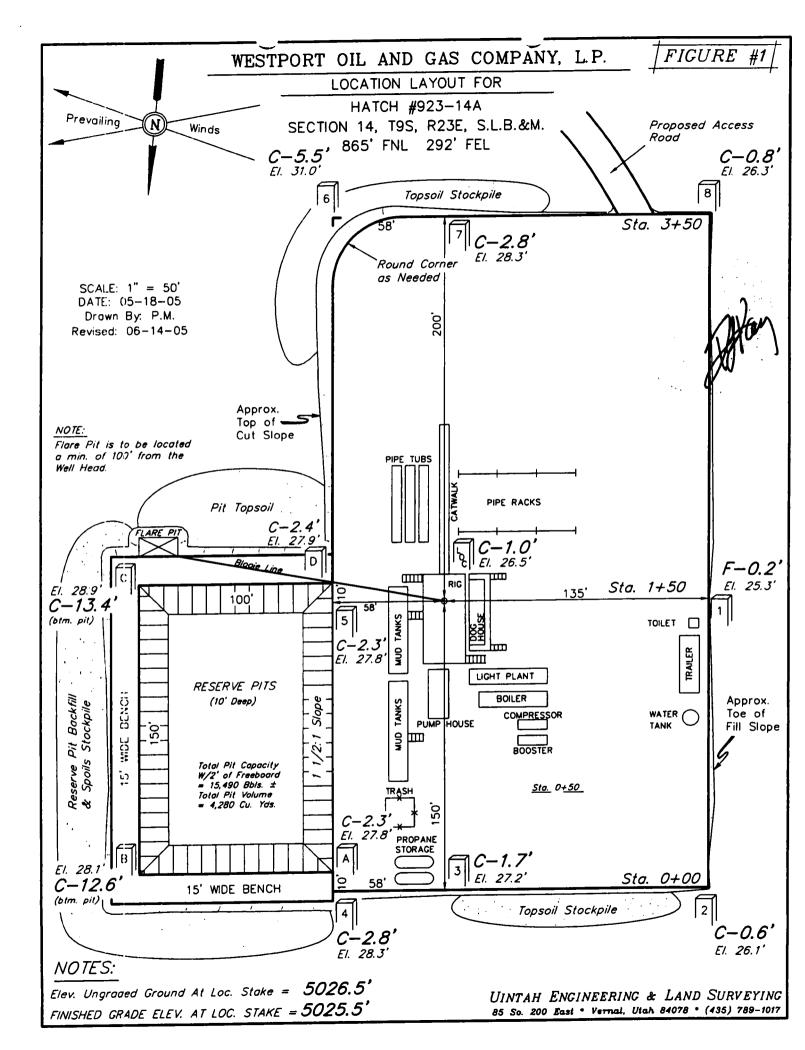
REVISED: 06-13-05

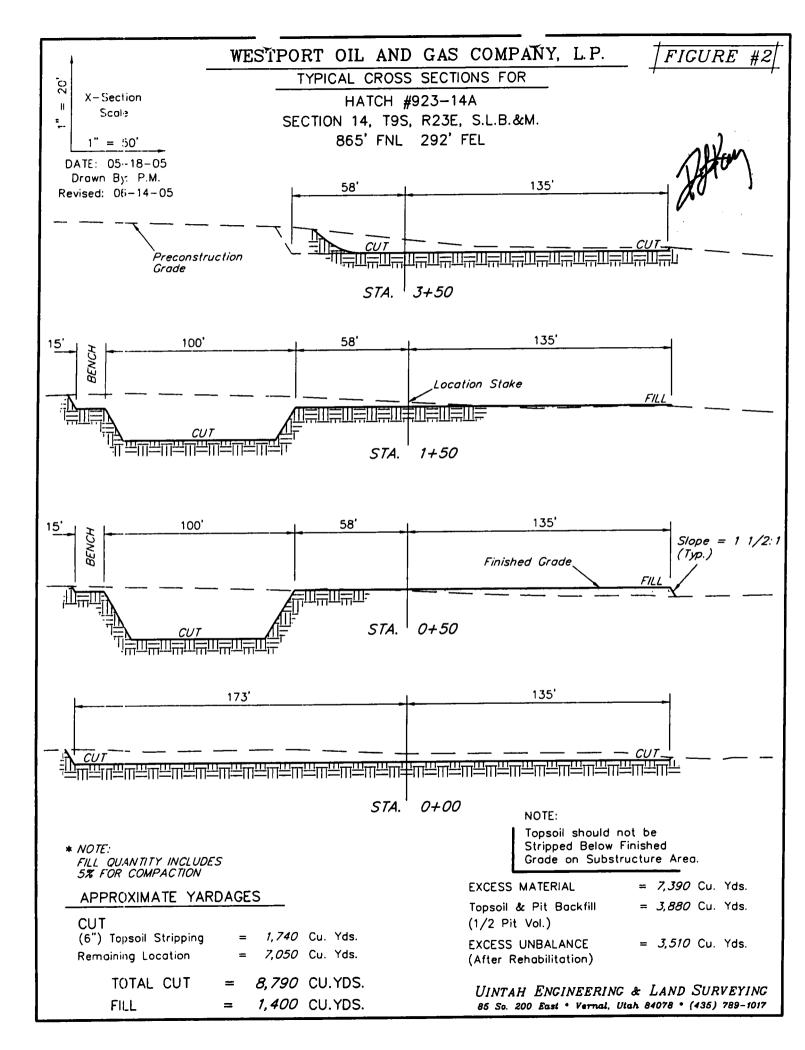






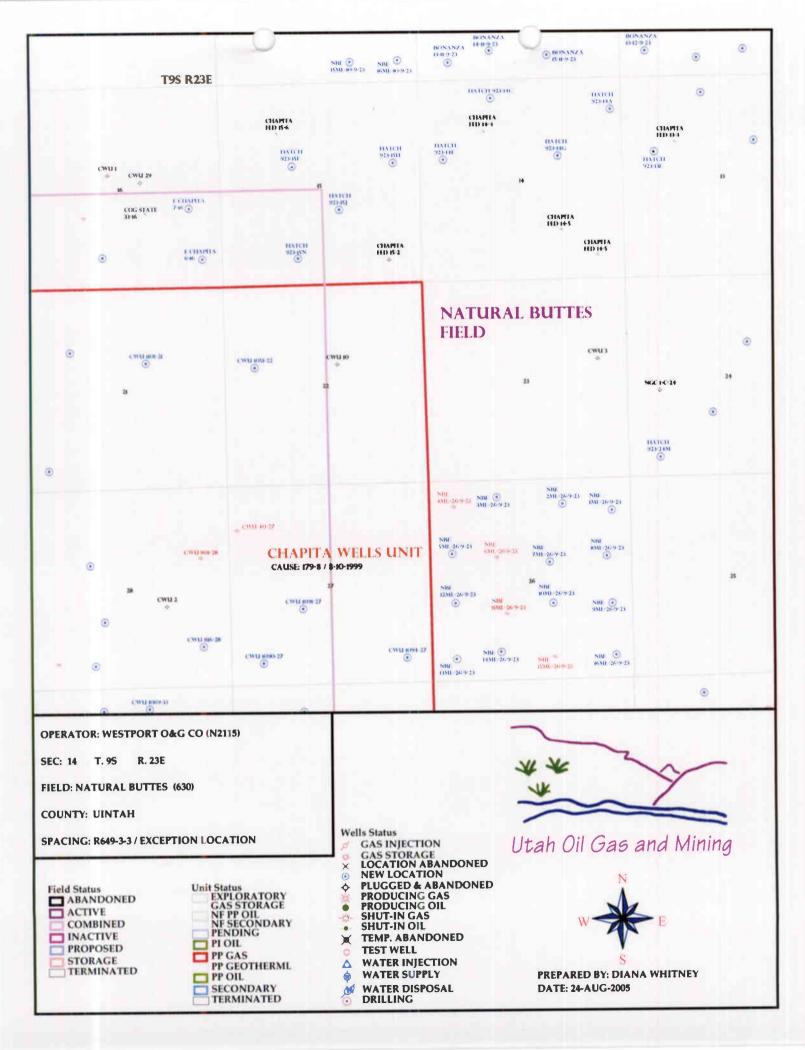






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2005	API NO. ASSIGNED: 43-047-37027
WELL NAME: HATCH 923-14A OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: DEBRA DOMENICI PROPOSED LOCATION:	PHONE NUMBER: 435-781-7060
NENE 14 090S 230E	INSPECT LOCATN BY: / /
SURFACE: 0865 FNL 0292 FEL BOTTOM: 0865 FNL 0292 FEL	Tech Review Initials Date
UINTAH	Engineering
NATURAL BUTTES (630)	Geology
LEASE TYPE: 1 - Federal	Surface
LEASE NUMBER: UTU-1301 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 40.04088 LONGITUDE: -109.2851
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N) Nh Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
COMMENTS:	
STIPULATIONS: 1- Color Op 2- Spacing Stip	yrma C



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

August 29, 2005

Ms. Diana Whitney Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-6100

RE: Exception Location

Hatch 923-14A

T9S-R23E

Section 14: NENE 865' FNL, 292' FEL Uintah County, Utah

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has submitted a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 649-3-2. The well location was moved to accommodate a known archeological site. Westport owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3448. Thank you for your assistance.

Sincerely,

W. Chris Latimer, CPL

Senior Landman

cc: Raleen Weddle

RECEI MAGO



Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT

September 6, 2005

Westport Oil & Gas Company 1368 South 1200 East Vernal, UT 84078

Re: Hatch 923-14A Well, 865' FNL, 292' FEL, NE NE, Sec. 14, T. 9 South.

R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37027.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company				
Well Name & Number	Hatch 923-14A				
API Number:	43-047-37027	·· ···································			
Lease:	UTU-1301				
Location: <u>NE NE</u>	Sec. 14	T. <u>9 South</u>	R. 23 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (August 1999)

AUG 1 6 2005

FORM APPROVED OMB No. 1004-0136

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

BLM VERNAL, UTAH Expires No. 5. Lease Serial No.

Expires November 30, 2000

BOKEAO OF EATIE III	, ii ii i o b i i b i i i			de Indian Albana on Tr	ibe Name
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tr	TOC ITATING			
la. Type of Work: X DRILL	7. If Unit or CA Agreeme	nt, Name and No.			
				8. Lease Name and Well I	No.
b. Type of Well: Oil Well Gas Well Other	□s	ingle Zone	Multiple Zone	HATCH 92	
o. Type of well. On well				9 /AB Wall No 7	270 25
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.				WJU47	1001
BA. Address	3b. Phone No	o. (include area c		10. Field and Pool, or Exp	loratory
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		(435) 781-	7060	11. Sec., T., R., M., or Blk	and Comerce on Are
4. Location of Well (Report location clearly and in accordance v	vith any State requ	uirements. *)		11. Sec., 1., R., M., or Bir	a, and Survey of Are
At surface NENE 865' FNL 292' FEL				SEC 14-T95	S-R23E
At proposed prod. Zone	1			12. County or Parish	13. State
14. Distance in miles and direction from nearest town or post off	ice*			Uintah	UT
25.9 MILES SOUTHEAST OF OURAY, UTAH 5. Distance from proposed*	16. No. of A	cres in lease	17. Spacing Unit	dedicated to this well	
location to nearest property or lease line, ft. 292'	100 100 50 10		, ,		
(Also to nearest drig. unit line, if any)		2520	<u> </u>	40	
Distance from proposed location* to nearest well, drilling, completed,	TO 19. Proposed	d Depth	20. BLM/BIA B		
applied for, on this lease, ft. TOPO			ł	CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22 Approxi	mate date work v	vill start*	23. Estimated duration	
5025.5' GL	227 7766	UPON APPI		TO BE DETE	RMINED
3023.3 GE	24. A	ttachments		· · · · · · · · · · · · · · · · · · ·	
The following, completed in accordance with the requirements of	f Onshore Oil and	Gas Order No. 1	, shall be attached to	this form:	
1. Well plat certified by a registered surveyor.	ļ	4. Bond to	cover the operations	s unless covered by an existing	bond on tile (see
·		Item 20 a			
 A Drilling Plan. A Surface Use Plan (if the location is on National Forest Systems) 	em I ands, the	5. Operator			
				nation and/or plans as may be re	quired by the
SUPO shall be filed with the appropriate Forest Service Office	c .	authorize			
25. Signature	Nai	me (Printed/Type	rd)	Date	1 /
25. Signature	ļ	I	DEBRA DOME	NICI 18	MdD5_
File File File File File File File File					
The state of the s	OCIATE ENV	IRONMENT.	AL ANALYST		
Apple by (Signature)	- Na	me (Printed/Type	ed)	Date	a lea lan
musele barrel					413/20
Title Assistant Field Manager	. Off	ice			, ,
Mineral Resources					ha amplianne ea nan
Application approval does not warrant or certify that the applica	int holds legal or e	quitable title to t	hose rights in the sul	bject lease which would entitle t	ne applicant to con-
operations thereon.					
Conditions of approval, if any, are attached.					**************************************

*(Instructions on reverse)

NOTICE OF APPROVAL

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ccepted by the Hah Division Oil Gas and Minn

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

FEB 1 6 2006

FOR RECODER THE

Page 1 of 6 Well No.: Hatch 923-14A

2/1/2006



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE VERNAL, UT 84078** 170 South 500 East

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

Westport Oil & Gas Company, L.P. Location:

NENE, Sec. 14, T9S, R23E

Well No:

Hatch 923-14A

UTU-01301 Lease No:

API No: 43-047-37027

N/A Agreement:

Cell: 435-828-4470 Office: 435-781-4490 Matt Baker Petroleum Engineer: Cell: 435-828-7875 Office: 435-781-4432 Michael Lee Petroleum Engineer: Cell: 435-828-3913 Office: 435-781-4502 Jamie Sparger Supervisory Petroleum Technician: Cell: 435-828-4029 Office: 435-781-4475 Paul Buhler **Environmental Scientist:**

Office: 435-781-4484 Karl Wright **Environmental Scientist:** Office: 435-781-4404 Holly Villa Natural Resource Specialist: Office: 435-781-4476 Melissa Hawk Natural Resource Specialist: FAX: (435) 781-4410 After hours contact number: (435) 781-4513

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Holly Villa)

- Forty-Eight (48) hours prior to construction of location and

access roads.

Location Completion (Notify Holly Villa)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger SPT)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6

Well No.: Hatch 923-14A 2/1/2006

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

• If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

The following interim seed mixture shall be used:

	lbs./acre				
Needle and Threadgrass	Stipa commata	6			
Crested Wheatgrass	Agropyron cristatum	6			
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.					

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Page 3 of 6 Well No.: Hatch 923-14A

2/1/2006

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in
 the daily drilling report. Components shall be operated and tested as required by
 Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE
 pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the
 rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6 Well No.: Hatch 923-14A

2/1/2006

No location will be constructed or moved, no well will be plugged, and no drilling or
workover equipment will be removed from a well to be placed in a suspended status
without prior approval of the BLM, Vernal Field Office. If operations are to be suspended
for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained
and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
 Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
 until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
 written report requirement. Any additional construction, reconstruction, or alterations of
 facilities, including roads, gathering lines, batteries, etc., which will result in the
 disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
 Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
 Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
 of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
 which operations commence and continue each month until the well is physically plugged
 and abandoned. This report shall be filed in duplicate, directly with the Minerals
 Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welliogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Page 5 of 6 Well No.: Hatch 923-14A

2/1/2006

Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
Petroleum Engineers will be provided with a date and time for the initial meter calibration
and all future meter proving schedules. A copy of the meter calibration reports will be
submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the
API standards for liquid hydrocarbons and the AGA standards for natural gas
measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.

o Well name and number.

- o Well location (¼¼, Sec., Twn, Rng, and P.M.).
- O Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- o Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A
 and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days.
 "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water
 produced from this well for a period of 90 days from the date of initial production. A
 permanent disposal method must be approved by this office and in operation prior to the
 end of this 90-day period. In order to meet this deadline, an application for the proposed
 permanent disposal method shall be submitted along with any necessary water analyses,
 as soon as possible, but no later than 45 days after the date of first production. Any

Page 6 of 6 Well No.: Hatch 923-14A

2/1/2006

method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

• Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Notice of Intent

Subsequent Report

Final Abanconment Notice

UN" D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

LORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000.

5.	Lease	Serial	No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

J	10-0130	וי		
۲.	If Indian	A Harrison and	Laulan	Maria

Water Shut-Off

Well Integrity

INTERIM SURFACE

RECLAMATION PLAN

Other

abandoned well. Use Form			
SUBMIT IN TRIPLICATE -	7. If Unit or CA Agreement, Name and/or No		
Type of We I		8 Well Name and No	
Oil Well X Gas Well Other Name of Operator		HATCH 923-14A	
WESTPORT OIL & GAS COMPANY L.P.		9 API Well No	
3a Address	3b. Phone No. (include area code)	43-047-37027	
1368 SOUTH 1200 EAST, VERNAL,	UTAH 84078 435-781-7060	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., o	NATURAL BUTTES		
NENE SEC 14-T9S-R23E	11 County or Parish, State		
865' FNL 292' FEL	UINTAH, UTAH		
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTIO		N	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

Deepen

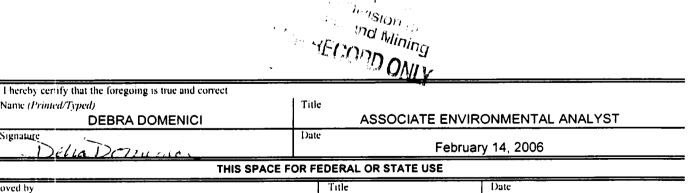
Plug Back

Fracture Treat

New Construction

Plug and Abandon

WHEN THE PIT IS BACKFILLED, WITHIN 180 DAYS OF WELL COMPLETION, OPERATOR SHALL SPREAD THE TOPSOIL PILE ON THE LOCATION UP TO THE RIG ANCHOR POINTS. THE LOCATION WILL BE RESHAPED TO THE ORIGINAL CONTOUR TO THE EXTENT POSSIBLE. OPERATOR WILL RESEED THE AREA USING THE BLM RECOMMENDED SEED MIXTURE AND RECLAMATION METHODS.



Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Water Disposal

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Office

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Signature

Approved by

Name (Printed/Typed)

DEBRA DOMENICI

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

RECEIVED FEB 2 1 2006

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006 FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East 1/6/2006 TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East	
N2115-Westport Oil & Gas Co., LP N2995-Kerr-McGee Oil & Gas Onshore, LP	
1500 00001 1200 1300	
Vernal, UT 84078 Vernal, UT 84078	
Phone: 1-(435) 781-7024 Phone: 1-(435) 781-7024	
CA No. Unit:	
WELL NAME SEC TWN RNG API NO ENTITY LEASE WELL WELL	
NO TYPE TYPE STATE	J S
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	
1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 5/10/2006	
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/10/2006	
3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 3/7/2	006
4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181	
4b. If NO, the operator was contacted on:	
5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE	
5b. Inspections of LA PA state/fee well sites complete on: n/a	
5c. Reports current for Production/Disposition & Sundries on:	
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,	
or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet	
7. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006	
8. Federal and Indian Communization Agreements ("CA"):	
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a	
9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority	to
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:	
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on: 2. Changes have been entered on the Monthly Organization Changes for t	
 Changes have been entered on the Monthly Operator Change Spread Sheet on: Bond information entered in RBDMS on: 	
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006 5/16/2006	
5. Injection Projects to new operator in RBDMS on:	
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only	
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number: CO1203	
2. Indian well(s) covered by Bond Number: RLB0005239	
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0005236	
a. The FORMER operator has requested a release of liability from their bond on:	
The Division sent response by letter on: LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	
of their responsibility to notify all interest owners of this change on: 5/16/2006	
COMMENTS:	
	

4 Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY	NOTICES AND REPORTS	ON W	/ELLS		MULTIPLE LEASES	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
	ICATE – Other instruct	ions	on reverse	e side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well	Other				8. Well Name and No.	
2. Name of Operator	Other				MUTIPLE WELLS	
KERR-McGEE OIL & GAS (DNSHORE LP				9. API Well No.	
3a. Address		b. Ph	ione No. (includ	le area code)	1_	
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,				11 County or Porigh State	
SEE ATTACHED					11. County or Parish, State	
					UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICA	TE NATURE	OF NOTICE, P	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize [Dee	•		(Start/Resume) Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Nev	cture Treat v Construction	Reclamation Recomplet	Other CHANGE OF	
Final Abandonment Notice	Change Plans Convert to Injection	_	g and Abandon g Back	Water Disp	ly Abandon OPERATOR oosal	
Attach the Bond under which the wo following completion of the involved	rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed	Bond I	No. on file with I ultiple completion	BLM/BIA Requing or recompletion	ne vertical depths of all pertinent markers and zones. Ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTACKERR-McGEE OIL & GAS COOF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BALM BALM BALM BALM BALM BALM BALM	CHED WELL LOCATION DNSHORE LP, IS RESPO E OPERATIONS COND	IS. E DNSII UCTE BONE	FFECTIVE . BLE UNDEF ED UPON LE D NO. RLBO AF	JANUARY 6 R TERMS AN EASE LAND 005237. PPROVE Carline	E, 2006. ND CONDITIONS MAY 1 0 2006 S. BOND COVERAGE DIV. OF OIL, GAS & MININ RUSSELL	
14. I hereby certify that the foregoin	g is true and correct	1	Fort		Gas and Mining Engineering Technician	
Name (Printed/Typed) RANDY BAYNE		Title	LLING MAN	-	Till the state of	
Signature Sayon		Date May 9, 2006				
7 1111	THIS SPACE I			STATE USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subje- t operations thereon.	t lease	Office			
Title 18 U.S.C. Section 1001, make	it a crime for any person know	ingly a	nd willfully to r	make to any dep	partment or agency of the United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY	MULTIPLE LEASES				
Do not use this form for proposals to drill or reenter an					6. If Indian, Allottee or Tribe Name
abandoned well.					
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side				
1. Type of Well			·		4
Oil Well X Gas Well	Other				8. Well Name and No.
2. Name of Operator	Ottlei				4
•	31 (M 41 () () M				MUTIPLE WELLS
WESTPORT OIL & GAS CO					9. API Well No.
3a. Address	31		one No. (includ	le area code)	
1368 SOUTH 1200 EAST \			781-7024		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				
					11. County or Parish, State
SEE ATTACHED					UINTAH COUNTY, UTAH
					OINTAH COUNTY, OTAH
12. CHECK APP	PROPRIATE BOX(ES) TO INI	DICA	TE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION			TYI	PE OF ACTION	V
Notice of Intent	Acidize	Dee	pen	☐ Production	(Start/Resume) Water Shut-Off
	Alter Casing	=	ture Treat	Reclamation	· · · · · · · · · · · · · · · · · · ·
X Subsequent Report	Casing Repair	Nev	Construction	Recomplete	= .
	Change Plans	Temporaril	y Abandon OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug	g Back	Water Disp	posal
following completion of the involved	operations. If the operation results bandonment Notices shall be filed on all inspection. O06, WESTPORT OIL & 0	in a mu inly afte GAS	ultiple completion or all requirement	n or recompletion ints, including recla	
ONSHORE LP.	A DDDC	\	1m /	11. 401	
			D 51		RECEIVED
	Car	low	e Russ	111	·
	Division of	f OIL	Gas and M	Inina	MAY 1 0 2006
	Earlene Ru	ssell	Engineerin	g Technician	1
				• • • • • • • • • • • • • • • • • • • •	DIV OF OIL GAS & MINING
 I hereby certify that the foregoin Name (Printed/Typed) 	g is true and correct	Title			
BRAD LANEY				SPECIALIS	т
Signature		Date		OI ECIALIS	1
			9, 2006		
	THIS SPACE F	OR FE	DERAL OR S	TATE USE	
Approved by		1	Title		Date
Glad Janus					5-9-06
Conditions of approval, if any, are attacked certify that the applicant holds legal of equ	Approval of this notice does not warr	ant or	Office		
which would entitle the applicant to conduc	name thre to those rights in the subject of operations thereon.	iease			
Title 18 U.S.C. Section 1001, make	it a crime for any person knowi	ngly ar	nd willfully to r	nake to any depa	artment or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

UN_.D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

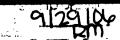
SUNDRY NOTICES AND REPORTS ON WELLS

UTU-01301

FORM APPROVED

Do not use this	form for proposals to di Use Form 3160-3 (APD) fo	rill or reenter ar	1	6. If Indian, All	ottee or Tribe Name
	CATE - Other instruction			7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other			8. Well Name a	and No.
2. Name of Operator				HATCH 923	-14A
KERR McGEE OIL AND GAS	S ONSHORE LP			9. API Well No).
3a. Address	36	. Phone No. (includ	e area code)	4304737027	
1368 SOUTH 1200 EAST VE	ERNAL, UT 84078 4	35-781-7003		_1	ol, or Exploratory Area
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)			NATURAL E	
NENE SEC 14-T9S-R23E				11. County or P.	arish, State
865' FNL 292' FEL				UINTAH, UI	ГАН
12. CHECK APP	ROPRIATE BOX(ES) TO INI				THER DATA
TYPE OF SUBMISSION		TYI	E OF ACTION	٧	
Notice of Intent Subsequent Report	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other APD EXTE				
_	Change Plans	Plug and Abandon		ly Abandon	DOGM
Final Abandonment Notice 13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	Water Dis		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin THE OPERATOR REQUES	rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed of all inspection.	Bond No. on the with in a multiple completion only after all requireme	BLM/BIA. Requ n or recompletion nts, including recl	ired subsequent rep in a new interval, a lamation, have been	a Form 3160-4 shall be filed once a completed, and the operator has
LOCATION SO THAT THE	DRILLING OPERATIONS	MAY BE COM	PLETED. TH	IE ORIGINAL	APD WAS
APPROVED BY THE DIVIS	ION OF OIL AND GAS O	Approved by Utah Division II, Gas and M	物 @005. I of		
		•	-	REC	EIVED
	Date	: 09-27-	06	SEP	1 8 2006
	Ву: _	Rough	W_	DIV. OF OIL	GAS & MINING
14. I hereby certify that the foregoin	g is true and correct	Title			
Name (Printed/Typed) RAMEY/HOOPES REGL					ERK
MM141 1/1	TIMEN	Date	Αι	ugust 21, 200	6
the state of the s	/ THIS SPACE	FOR FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant	uitable title to those rights in the subject operations thereon.	ct lease			
Title 18 U.S.C. Section 1001, mak	e it a crime for any person know	ingly and willfully to matter within its juris	o make to any d diction.	epartment or ager	ncy of the United States any

(Instructions on reverse)



L CLIMED

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per	4304737027 HATCH 923-14A NENE SEC 14-T9S mit Issued to: Permit Issued:	KERR MCGEE OIL AND	GAS ONSHORE LP
above, hereby	verifies that the	h legal rights to drill on t information as submitte emains valid and does n	the property as permitted ed in the previously ot require revision.
Following is a verified.	checklist of som	e items related to the a	pplication, which should be
If located on pagreement be	rivate land, has t en updated? Yes	the ownership changed s□No☑	, if so, has the surface
Have any well the spacing or	s been drilled in siting requireme	the vicinity of the propo ents for this location? Yo	sed well which would affect es ☐ No ☑
Has there bee	en any unit or oth operation of this p	ner agreements put in pl proposed well? Yes⊡N	ace that could affect the lo☑
Have there be of-way, which	en any changes could affect the	to the access route inc proposed location? Yes	luding ownership, or right- s□No☑
Has the appro	oved source of w	ater for drilling changed	l? Yes⊡No⊠
Have there be which will req evaluation? Y	uire a change in	changes to the surface plans from what was di	location or access route scussed at the onsite
Is bonding sti	ll in place, which	covers this proposed w	vell? Yes⊠No□
+nm	y Llarp	es	9/13/2006
Signature			Date
Title: REGUL	ATORY CLERK		
Representing	Kerr McGee Oil	and Gas Onshore LP	, -
			RECEIVE

RECEIVED
SEP 1 8 2006

FORM APPROVED Form 3 160-5 **UNITED STATES** OMB No. 1004-0135 (August 1999) Expires Jnovember 30, 2000 DEPARTMENT OF THE INTERIOR RECEDURDAU OF LAND MANAGEMENT 5. Lease Serial No. VERNAL FIELD OFFICES AND REPORTS ON WELLS UTU-01301 2000 JAN 23e pis form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name DEPT. OF THE INTERIOR 7. If Unit or CA/Agreement, Name and/or No. SHEWIT THE CHORT Other instructions on reverse side Type of Well 8. Well Name and No. Oil Well X Gas Well Other HATCH 923-14A Name of Operator 9. API Well No. KERR McGEE OIL AND GAS ONSHORE LP 4304737027 Phone No. (include area code) 3a. Address 10. Field and Pool, or Exploratory Area 435-781-7003 1368 SOUTH 1200 EAST VERNAL, UT 84078 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 865' FNL 292' FEL NENE, SEC 14-T9S-R23E UINTAH, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Acidize Reclamation Well Integrity Fracture Treat Alter Casing Other APD EXTENSION Recomplete New Construction Subsequent Report Casing Repair BLM Temporarily Abandon Change Plans Plug and Abandon Water Disposal Plug Back Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON FEBURARY 13, 2006. RECEIVED MAR 0 5 2007 DIV. OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) REGULATORY CLERK RAMEY HOOPES Date Signature

which would entitle the applicant to conduct operations thereon 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

THIS SPACE FOR FEDERAL OR STATE USE

oleum Engineer

January 23, 2007

Date

FEB

6 20J7



Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Well Name:		KERR MCGEE OIL AND	GAS ONSHORE LP
above, hereby v	erifies that the i	legal rights to drill on information as submitt mains valid and does it	the property as permitted ed in the previously not require revision.
Following is a characteristic verified.	hecklist of some	e items related to the a	application, which should be
If located on privagreement beer			d, if so, has the surface
		he vicinity of the proponts for this location? Y	osed well which would affect ′es⊟No <i>I</i> Z
Has there been permitting or ope	any unit or othe eration of this p	er agreements put in p roposed well? Yes⊡1	lace that could affect the No ☑
Have there beer of-way, which co	n any changes t ould affect the p	to the access route incoroposed location? Yes	cluding ownership, or right- s □ No ☑
Has the approve	ed source of wa	ter for drilling changed	d? Yes□No☑
Have there beer which will requir evaluation? Yes	e a change in p	changes to the surface plans from what was di	e location or access route iscussed at the onsite
Is bonding still in	n place, which c	covers this proposed w	vell? Yes ☑ No □
Kumu Signature	yttope	ex	1/23/2007 Date
Title: REGULAT	FORY CLERK		
Representing:	Kerr McGee Oil ar	nd Gas Onshore LP	RECEIVED

CONDITIONS OF APPROVAL

Kerr McGee Oil and Gas Onshore LP.

Notice of Intent APD Extension

Lease:

UTU-01301

Well:

Hatch 923-14A

Location:

NENE Sec 14-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 2/6/08.
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED MAR 0 5 2007

FORM 6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N

2995

Address:

1368 SOUTH 1200 EAST

city VERNAL

zip 84078 state UT

Phone Number: (435) 781-7024

Well 1			QQ	Sec	TWP	Rng	County
API Number	Well	Name		13	98	23E	UINTAH
4304736859	HATCH 923-13C		NENW		1	l	tity Assignment
Action Code	Current Entity Number	New Entity Number	8	pud Da	10		Effective Date
A-	99999	16060		4/20/200	07	4	26/07
1 71		1.4	1115	mil	Λ		

MIRU PETE MARTIN BUCKET RIG.

SPUD WELL LOCATION ON 04/20/2007 AT 1400 HRS.

WSMVD

eil 2				Sec	TWP	Rng	County
API Number	Well	Name	QQ_			22 E	UINTAH
4304738561	NBU 922-31A-4T		NENE	31	95		ity Assignment
Action Code	Current Entity Number	New Entity Number	S	pud Da	ite	\ <u>E</u>	ffective Date
В	99999	2900		4/21/20	07	4	26/07
omments: MIR	U ROCKY MTN BUCKE	TRIG. WSM					

SPUD WELL LOCATION ON 04/21/2007 AT 1130 HRS.

/ell 3		Name	QQ	Sec	Twp	Rng	County
API Number	Well	Name			98	23E	UINTAH
4304737027	HATCH 923-14A		NENE	14			ity Assignment
Action Code	Current Entity Number	New Entity Number	8	pud Da	te	E	ffective Date
Λ.	99999	16061		4/21/200)7	4/	26/07
		105	mIL				

MOMIND MIRU PETE MARTIN BUCKET RIG. Comments:

SPUD WELL LOCATION ON 04/21/2007 AT 1500 HRS.

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

(5/2000) CQ.

SHEILA UPCHEGO

SENIOR LAND SPECIALIST 4/23/2007

Title

RECEIVED

APR 2 3 2007

DIV. OF OIL, GAS & MINER

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

m for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

JUTL	J-01	1301
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6.	If Indian,	Allottee	or	Tribe	Name	
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	s form for proposals to . Use Form 3160-3 (APD)				0. 1	mum, mone	001 11100 1141110
SUBMIT IN TRIPL	ICATE – Other instru	ıctions	on revers	e side	7. Ii	Unit or CA/A	greement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other	-244			0. /	Vell Name and	
2. Name of Operator KERR-McGEE OIL & GAS ON	SUODE I D					PI Well No.	
	SHUKE LF	3b. Pho	ne No. (include	area code)		4737027	
3a. Address 1368 SOUTH 1200 EAST VEF	RNALLIT 84078		81-7024	urea code,	1		r Exploratory Area
4. Location of Well (Footage, Sec., T., F		1(100)				DESIGNAT	
Bootion of won 12 cologe, seed, 14, 1	1 ,				11. C	County or Parisl	, State
NE/NE SEC. 14, T9S, R23E 8	865'FNL, 292'FEL				UIN	TAH COUN	ITY, UTAH
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICAT	E NATURE	OF NOTICE,	REPORT,	OR OTHER	DATA
TYPE OF SUBMISSION		2		PE OF ACTI			
Notice of Intent	Acidize Alter Casing		ure Treat	Product Reclam		Resume)	Water Shut-Off Well Integrity Other WELL SPUD
Subsequent Report	Casing Repair Change Plans		Construction and Abandon	= '	piete rarily Abane		J Office
Final Abandonment Notice	Convert to Injection	Plug			Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for fin MIRU PETE MARTIN BUCKET PIPE. CMT W/ 28 SX READY	bandonment Notices shall be fil al inspection. FRIG. DRILLED 20" CC	ed only afte	r all requireme	ents, including	recianiation	i, nave been o	mipleted, and the operator has
SPUD WELL LOCATION ON (04/21/2007 AT 1500 HR	RS.			**************************************	no Kanali W	<u> </u>
					MA	Y 0 1 200	7
					mier men j	" property	* or a control of the
14. I hereby certify that the foregoing is	true and correct				<u> </u>		
Name (Printed/Typed)	<u></u>	Title		ADMIN SF	PECIALIS		
SHEILA UPCHEGO		Date	TOR LAND	ADMIN SI	LOIALIC		
Signature Mills Mills	MUND		23, 2007				
	THIS SPA	CE FOR FI	DERAL OR	STATE USE			
Approved by			Title			Date	
Conditions of approval, if any, are attached, certify that the applicant holds legal or equ	. Approval of this notice does not	t warrant or	Office				

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					UTU-01301			
Do not use this abandoned well.		llottee or Tribe Name						
SUBMIT IN TRIPLICATE – Other instructions on reverse side					A/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas Well 2. Name of Operator		8. Well Name and No. HATCH 923-14A						
KERR-McGEE OIL & GAS ON	anda)	9. API Well N						
3a. Address 1368 SOUTH 1200 EAST VEF	3b. Phone No. (include ar (435) 781-7024	ea code)	10. Field and Pool, or Exploratory Area UNDESIGNATED					
4. Location of Well (Footage, Sec., T., R NE/NE SEC. 14, T9S, R23E 8	NOTICE, R	11. County or Parish, State UINTAH COUNTY, UTAH EPORT, OR OTHER DATA						
TYPE OF SUBMISSION	THOTAITE BOLL(ES)		E OF ACTIO					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati	ion (Start/Resume) water Shut-Off Well Integrity Other CSG WET SURFACE				
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	illy or recomplete horizontally k will be performed or provious operations. If the operation retained bandonment Notices shall be	de the Bond No. on file with E	BLM/BIA. Rec	quired subsequent i	reports shall be filed within 30 days			

MIRU BILL MARTIN AIR RIG ON 04/27/2007. DRILLED 12 1/4" SURFACE HOLE TO 2270'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/200 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT. RAN 200' OF 1" PIPE. CMT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN 1" PIPE NO CMT TO SURFACE WOC. TOP OUT W/150 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE 20' +/- DOWN. CMT TO SURFACE.

RECEIVED

MAY 0 7 2007 WORT

14. I hereby certify that the foregoing is true and correct		DIV. OF OIL, GAS & MINING
Name (Printed/Typed) SHELA UPCHEGO	Title SENIOR LAND ADM	MIN SPECIALIST
Mill milling	Date May 2, 2007	
THIS SPACE	FOR FEDERAL OR STAT	E USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subj	ject lease	
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person known and the section 1001 of the secti	wingly and willfully to mak	ke to any department or agency of the United States any

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

UTU-01301
6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

Date

apanuoneu wen.	. Use i Ulli 5100 0 (Al 2)		J.				
SUBMIT IN TRIPL		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other			8. Well Name a HATCH 92 9. API Well No	23-14A		
KERR-McGEE OIL & GAS ON 3a. Address	SHOKE LI	3b. Phone No. (include	area code)	4304737027	7		
1368 SOUTH 1200 EAST VEH		(435) 781-7024	ļ	10. Field and Po	ool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)						
NE/NE SEC. 14, T9S, R23E 8					DUNTY, UTAH		
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REP	ORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			PE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the wo	ally or recomplete norizontally, a pork will be performed or provide	Deepen Production (Start/Resume) Water Shut-O Fracture Treat Reclamation Well Integrity New Construction Recomplete Other FINA OPERATION Plug and Abandon Temporarily Abandon Plug Back Water Disposal Int details, including estimated starting date of any proposed work and approximate dugive subsurface locations and measured and true vertical depths of all pertinent market the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed estalts in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed to the formula requirements. Including reclamation have been completed, and the					
following completion of the involved testing has been completed. Final A determined that the site is ready for fin FINISHED DRILLING FROM 2 LEAD CMT W/345 SX PREM PPG 1.31 YIELD. WASH LINE MAGNACIDE TO BUMP PLUG THROUGHOUT JOB W/20 BE STRING WT TEST HEAD TO RELEASED PIONEER RIG 66	Landonment Notices shall be find all inspection. 2270' TO 8440' ON 05/26 LITE II @11.0 PPG 3.38 ES DROP PLUG & DISP G W/3150 PSI RELEASE BLS CMT CIRCULATED 5000 PSI PULL LANDIN	6/2007. RAN 4 1/2' 3 YIELD. TAILED CI LACE W/130 BBLS E PSI AND FLOATS TO SURFACE. WA	' 11.6# I-80 PR MT W/1000 SX WATER W/CL/ HELD. FULL F SH STACK LAI	ODUCTION 50/50 POZ AYSTAY & RETURNS ND CSG W/	CSG. @14.3		
Name (Printed/Typed)		Title SENIOR LAND	ADMIN SPEC	IALIST			
CHEIN HIDCHECO		12FINIOK FAIND	ADMIN SEEO	I, (LIO I			

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

May 29, 2007
THIS SPACE FOR FEDERAL OR STATE USE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved by

Form 3160-5 August 1999)

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. UTU-01301

	7. If Unit or CA/Agreement, Name and/or No.						
SUBMIT IN TRIPLI							
1. Type of Well Oil Well Gas Well 2. Name of Operator	8. Well Name and No. HATCH 923-14A						
KERR-McGEE OIL & GAS ON	9. API Well No. 4304737027						
3a. Address 1368 SOUTH 1200 EAST VEF	10. Field and Pool, or Exploratory Area UNDESIGNATED						
4. Location of Well (Footage, Sec., T., R NE/NE SEC. 14, T9S, R23E 8	11. County or Parish, State UINTAH COUNTY, UTAH						
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	duction (Start/Resume) Water Shut-Off						

Final Abandonment Notice 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Plug Back

Fracture Treat

New Construction

Plug and Abandon

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 06/20/2007 AT 10:00 AM

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

RECEIVED JUL 0 2 2007

Well Integrity

START-UP

Other

PRODUCTION

DIV. OF OIL, GAS & MINING

·						
14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)	Title SENIOR LAND ADM	tle NIOR LAND ADMIN SPECIALIST				
SHEILA UPCHEGO Signature	Date June 27, 2007					
THIS SPACE FO	OR FEDERAL OR STATE	E USE				
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject	ant or Office					
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 make it a crime for any person knowin		ke to any department or agency of the United States any				

Title 18 U.S.C. Section 1001, make it a crime for a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

<u>HATCH 923-14A</u> NENE, SEC. 14, T9S, R23E

UINTAH COUNTY, UT

DATE	ACTIVITY		STATUS	
04/17/07	LOCATION STARTED	PIONEER 68		
04/21/07	SET CONDUCTOR	PIONEER 68	WOAR	
04/27/07	SET AIR RIG	PIONEER 68	DRLG	
05/04/07	9 5/8" @2251'	PIONEER 68	WORT	
05/16/07	TD: 2270' Csg. 9 5/8" @ 22 RURT @ report time.	252' MW: 8.4	SD: 5/X/07	DSS: 0
05/17/07	TD: 2270' Csg. 9 5/8" @ 22 RURT. NU and test BOPE. PU	252' MW: 8.4 BHA and DP. Prep to c	SD: 5/X/07 drill cmt and FE @ report	DSS: 0 time.
05/18/07	TD: 3510' Csg. 9 5/8" @ 22 Drill FE. Rotary spud @ 1430 hr	252' MW: 8.7 rs 5/17/07. Drill from 22	SD: 5/17/07 270'-3510'. DA @ report	DSS: 1 time.
05/21/07	TD: 7016' Csg. 9 5/8" @ 25 Drill from 3510'-7016'. TFNB. T build volume @ report time.	252' MW: 10.6 IH and work tight hole (SD: 5/17/07 @ 4750'. Hole packed o	DSS: 4 ff. Work pipe and
05/22/07	TD: 7471' Csg. 9 5/8" @ 2 TIH. Work through tight hole 485	252' MW: 10.8 58', 5808', 6127'.Drill fro	SD: 5/17/07 om 7016"-7471'. DA.	DSS: 5
05/23/07	TD: 7835' Csg. 9 5/8" @ 2 Drill from 7471'-7835'. TFNB.	252' MW: 10.8	SD: 5/17/07	DSS: 6
05/24/07	TD: 8155' Csg. 9 5/8" @ 2 Drill from 7835'-8155'. POOH to	252' MW: 11.3 o shoe and repair comp	SD: 5/17/07 ound shaft bearing.	DSS: 7
05/25/07	TD: 8187' Csg. 9 5/8" @ 2 Replace compound shaft bearin	252' MW: 11.5 g. TIH and drill from 81	SD: 5/17/07 35'-8187'. DA.	DSS: 8
05/28/07	TD: 8440' Csg. 9 5/8" @ 2 Drill from 8187'-8440'. CCH and prod csg. Land csg, NDBOP, cl to Hatch 923-24A @ report time	d short trip. LDDP. RU lean tanks, and rls rig @	SD: 5/17/07 and run logs to TD. Rui 0 00 hrs on 5/27/07. RD	DSS: 10 n and cmt 4.5" RT and move rig
06/13/07	MIRU Days On Completion: 1 Remarks: 7AM [DAY 1] J.S.A. #	‡ 1		

MIRU LAST NIGHT. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" MILL & 270 JTS NEW 2-3/8" J-55 TBG & RIH. [SLM] TBG WAS DRIFTED. TAG CMT @ 8364'. B.P. @ 8357' & PBTD @ 8387'. R/U SWVL & PMP. ESTABLISH CIRCULATION W/ 2% KCL WATER. C/O 35' CMT & FLOAT COLLAR TO 8399'. CIRCULATE WELL CLEAN W/ 100 BBLS 2% KCL WATER. R/D SWVL & PMP. POOH & L/D 15 JTS ON FLOAT. CONTINUE POOH STANDING BACK TBG. L/D MILL. NDBOP, NU FRAC VALVES. 7 PM SWI-SDFN PREP TO LOG, P.T. & PERF IN AM.

LOG, P.T. AND PERF 06/14/07

Days On Completion: 2

Remarks: 7AM [DAY 2] J.S.A#2 MIRU CUTTERS. RAN A CBL-CCL-GR LOG FROM 8387' TO 400'. ESTIMATE CMT TOP @ SURF'. MAX TEMP 197*. MIRU DOUBLE JACK TESTERS. P.T. CSG & FRAC VALVES TO 7500#. [HELD GOOD]RDMO DOUBLE JACK.

[STG#1] RIH W/ PERF GUN & PERF THE M.V. @ 8255'-8258', 3 SPF, 120* PHASING, 8302'-8307' & 8353'-8357', 4 SPF, 90* PHASING USING 3-3/8" EXP GUN, 23 GM, 0.36, [45 HLS] WHP=0#. POOH & L/D WIRELINE TOOLS. RDMO CUTTERS.3 PM SWI-SDFN

STAND-BY 06/15/07

Days On Completion: 3

RIG ON STAND-BY. PREP TO FRAC W/ HALLIBURTON ON MONDAY 6/18/07

FRAC 06/16/07

Days On Completion: 6

Remarks: 6AM [DAY 4] MIRU HLBRTN & CUTTERS. HELD HLBRTN JSA.

[STG#1] WE-SICP=1500#. P.T. SUFRACE LINES TO 8000#. BRK DN PERFS @ 3455# @ 5 BPM. ISIP=2271, F.G. =.71. PMP'D 3 BBLS 15% HCL AHEAD OF INJ. CALC 28/45 PERFS OPEN. PMP'D 977 BBLS SLK WTR & 34,400# 30/50 SD. ISIP=2697, F.G. = 76, NPI=426, MP=6302, MR=57, AP=4732, AR=53 BPM.

[STG#2] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 8076'. PERF THE M.V. @ 7827'-7830', 3 SPF, 120* PHASING, 7914'-7916', 8012'-8016' & 8043'-8046', 4 SPF, 90* PHASING USING 3-3/8" EXP GUN, 23 GM, 0.36, [45 HLS] WHP=30#. BRK DN PERFS @ 3258# @ 4 BPM. ISIP=2502, F.G. =.75. CALC 27/45 PERFS OPEN. PMP'D 1472 BBLS SLK WTR & 52,300# 30/50 SD. ISIP=2976, F.G. =.80, NPI=474, MP=5639, MR=56, AP=4765, AR=54 BPM.

[STG#3] RIH W/ BAKER 8K CBP & PERF GUN. SET CP @ 7148'. PERF THE M.V. @ 7108'-7118' USING 3-3/8" EXP GUN, 23 GM, 0.36, 90* PHASING, 4 SPF, [40 HLS] WHP=100#. BRK DN PERFS @ 2839# @ 4 BPM. ISIP=1623, F.G. =.66. CALC 26/40 PERFS OPEN. PMP'D 850 BBLS SLK WTR & 27,900# 30/50 SD. ISIP=2216, F.G. =.74, NPI=593, MP=4666, MR=59, AP=3891, AR=58 BPM.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 6316'. PERF THE WASATCH @ 6194'-6196' & 6278'-6286' USING 3-3/8" EXP GUN, 23 GM, 0.36, 90* PHASING, 4 SPF, [40 HLS] WHP=1200#. BRK DN PERFS @ 1837# @ 4 BPM. ISIP=1261, F.G. = .64 CALC 26/40 PERFS OPEN. PMP'D 1199 BBLS SLK WTR & 42,200# 30/50 SD. ISIP=2659, F.G. =.86, NPI=1389, MP=4162, MR=57, AP=3773, AR=55 BPM.

[STG#5] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 5579'. PERF THE WASATCH @ 5348'-5354' & 5545'-5549' USING 3-1/8" HSC GUN, 12 GM, 0.34, 90* PHASING, 4 SPF, [40 HLS] WHP=1300#. BRK DN PERFS @ 1423# @ 5 BPM. ISIP=1272, F.G. =.67. CALC 35/40 PERFS OPEN. PMP'D 824 BBLS SLK WTR & 27,100# 30/50 SD. ISIP=1838, F.G. =.77, NPI=566, MP=3236, MR=55, AP=2824, AR=55 BPM.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 5250'. POOH & L/D WIRELINE TOOLS. RDMO HLBRTN & CUTTERS. TOTAL 30/50 SD=183,900# & TOTAL FLUID=5322 BBLS. R/D FLOOR. N/D FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" BIT, POBS W/ R NIPPLE & RIH ON 2-3/8" TBG. TAG CBP#1. 5:30 PM SWI-SDFN. PREP TO DRILL OUT 5 CBP'S IN AM.

DRILL CBP'S 06/19/07

Days On Completion:

Remarks: 8:30 AM [DAY 5] J.S.A. #5 EOT @ 5250'. R/U SWVL & PMP. ESTABLISH CIRCULATION W/ 2% KCL WTR W/ RIG PUMP & P.T. BOP TO 3000#.

[DRLG CBP#1] @ 5250'. DRILL OUT BAKER 8K CBP IN 9 MIN. 25# DIFF. RIH, TAG SD @ 5560'. C/O 19' SD.

[DRLG CBP#2] @ 5579'. DRILL OUT BAKER 8K CBP IN 6 MIN. 50# DIFF. RIH, TAG SD @ 6256'. C/O 60' SD.

[DRLG CBP#3] @ 6316'. DRILL OUT BAKER 8K CBP IN 6 MIN. 0# DIFF. RIH, TAG SD @ 7128'. C/O 20' SD.

[DRLG CBP#4] @ 7178'. DRILL OUT BAKER 8K CBP IN 8 MIN. 50# DIFF. RIH, TAG SD @ 8056'. C/O 20' SD.

[DRLG CBP#5] @ 8076'. DRILL OUT BAKER 8K CBP IN 8 MIN. 0# DIFF. RIH, TAG SD @ 8369'. C/O 30' SD TO PBTD @ 8399'. CIRCULATE WELL CLEAN. R/D SWVL. POOH & L/D 39 JTS ON FLOAT. LAND TBG ON HANGER W/ 232 JTS NEW 2-3/8" J-55 TBG. EOT @ 7198.67' & POBS W/ R NIPPLE @ 7196.47'. AVG 7 MIN/PLUG & C/O 149' SD. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 1600#. WAIT 30 MINUTES FOR BIT TO DROP. OPEN WELL TO FBT ON 16/64 CHOKE. FTP=675#, SICP=1000#. 4 PM TURN WELL OVER TO F.B.C. LTR @ 4 PM=4152 BBLS. RACK EQUIPMENT. R/D RIG. 5 PM SDFN

NOTE: 278 JTS 2-3/8" J-55 OUTBOUND TBG. AZTEC SHOWED 277 OUTBOUND. 232 LANDED IN WELL

FLOWBACK REPORT: CP 1450#, TP 1250#, CK 16/64", 38 BWPH, LOAD REC'D 580 BBLS, LLTR 3572 BBLS

- FLOWBACK REPORT: CP 2100#, TP 1150#, CK 20/64", 38 BWPH, LOAD REC'D 1518 BBLS, 06/20/07 LLTR 2634 BBLS ON SALES: 306 MCF, 10 BC, 350 BW, TP: 271#, CP: 1100#, 20/64 CHK, 17 HRS, LP: 261#.
- FLOWBACK REPORT: CP 1950#, TP 1200#, CK 20/64", 32 BWPH, LOAD REC'D 2343 BBLS, 06/21/07 LLTR 1809 BBLS ON SALES: 760 MCF, 10 BC, 350 BW, TP: 328#, CP: 1100#, 20/64 CHK, 24 HRS, LP: 293#.
- FLOWBACK REPORT: CP 1950#, TP 1200#, CK 20/64", 15 BWPH, LOAD REC'D 2856 BBLS, 06/22/07 LLTR 1296 BBLS ON SALES: 1235 MCF, 10 BC, 350 BW, TP: 327#, CP: 1100#, 20/64 CHK, 24 HRS, LP: 282#.
- ON SALES: 1576 MCF, 10 BC, 400 BW, TP: 1174#, CP: 1582#, 20/64 CHK, 24 HRS, LP: 295#. 06/23/07
- ON SALES: 1880 MCF, 10 BC, 400 BW, TP: 1108#, CP: 1474#, 20/64 CHK, 24 HRS, LP: 295#. 06/24/07
- ON SALES: 1863 MCF, 10 BC, 300 BW, TP: 1049#, CP: 1398#, 20/64 CHK, 24 HRS, LP: 291#. 06/2507

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WEI	L CON	/IPL	ETIO	N OR R	ECOMP	LET	ION RE	PORT	AND L	OG		- 1		se Seri	al No.			
															1301			<u></u>	
la. Type of b. Type of		Oil W		New		Dry Work Over	Oth	er Deepen	☐ Ph	ıg Back	☐ Diff	. Resvr.				Allottee o			
			Othe	r								_	_	Un	it or CA	A Agreem	ent Na	me and No.	
2. Name of	-	,											8.	Lea	se Nan	ne and W	ll No.		
KERR M	cGEE C	IL & G	AS (DNSF	IORE L	<u>.P</u>			la B1) T ('	, ,	1)	_ H <i>/</i>	AT	CH	923-	14A	١	
3. Address										one No. (in		a coae)			I Well 1				
						AH 8407		Janal magari		-781-70	24		430)47:	37027	7			
4. Location	of Well (Re	port locai				cordance wi			remenis)	, •			į.			Pool, or I	Explor	atory	
At surface NE/NE 865'FNL, 292'FEL											. Se	c., T., F	ATED	Block	and				
At top prod.	interval re	ported bel	ow										L	Su	rvey or	Area Parish	SEC.	14, T9S, R	
At total dep	th													NTA	•	1 411511		UTAH	
14. Date Sp				15. Da	te T.D. Re	eached			16. <u>D</u> at	e Complete	ed			. El	evation	s (DF, Rk	B, RT	, GL)*	
04/21/07	•			05/26	6/07				06/20	D&A)/0 7	X Rea	dy to Pro	^{d.} 502	26'0	SL.				
18. Total D	epth: MI		844	·0'	19. P	lug Back T.		MD IVD	8399	<u> </u>		20. Dej	oth Brid	ge Pl	ug Set:	MD TVD			
21. Type E			anical	Logs I	Run (Subn	nit copy of e	each)				22. Wa	s well con	ed?	No		Yes (Sub			
CBL-CC		11.18	r/		Inio							s DST rui ectional S				Yes (Sub			
23. Casing		Pecord (R	eport	all strii	ngs set in	well)							ui vey.					СОРУУ	
Hole Size					(MD)	Bottom (N	(D)	Stage Cer		No. of		Slurry	1	C	ement	Тор*	Ar	nount Pulle	 d
20"	14"	36.7				40'	-1	Dep	th	Type of 28		(BE	SL)						
12 1/4"	9 5/8"	32.3		2270' 650 SX															
7 7/8"	4 1/2"	11.6				8440	'			1345	5 SX								
24. Tubing	Dagord					<u> </u>						l							
Size	Depth Se	et (MD)	Pack	er Dep	th (MD)	Size	T	Depth Se	t (MD)	Packer De	epth (MD)	Size	Т	Depth	Set (MD) P	acker Set (N	(D)
2 3/8"	719																		
25. Produci			Т			Detter		26. Perfo				Size		VIO III	oles	T	Dorf	Status	
	Formation WASAT(_{Гор} 348'					rated Interval Size 18'-6386' 0.36			- '	No. Holes Perf. State 80 OPE					
N.A.	ESAVER				108'	8357				8'-8357' 0.36				130 OPEN					
B) IVI C)	LOTTVE			<u>:</u> _			寸												
D)																<u> </u>	···		
27. Acid, F			emen	t Squee	ze, Etc.							36 : 11							
	Depth Inter			DMD	2022 E	BBLS SL	ICK	H2O 8		Amount an		Material							
	5348'-62 7108'-83					BLS SL													
	100 00				0200 1	2200			,										
28. Produc			lm .		2.1	lc	Water		Oil Grav	ries.	Gas		Prod	luction	n Metho				
	Test Date	Hours Tested	Test Produ	ction I	Dil BBL	Gas MCF	BBL	r	Corr. Al	•	Gravity		1,100						
	06/24/07			<u>→</u>	10	1,880		400	07.0		117 - 11 Co. 4				FLO	<u>NS FR</u>	<u> MO</u>	<u> VELL</u>	
20/64	Flwg. 1108# SI	1474#	24 Hr Rate	•	Dil BBL 10	Gas MCF 1880	Water BBL	400	Oil Grav Corr. Al	-	Well Stat		PROD	OUC	ING	GAS W	ELL		
28a. Produ			In :	1.	21	Cos	Wate		Oil Grav	vity	Gas		Dend	luction	n Metho	d			
Date First Produced	Test Date	Hours Tested	Test Produ		Dil BBL	Gas MCF	BBL	ı	Corr. Al	-	Gravity		1100				ألسا		
06/20/07	06/24/07		-	→	10	1880	-	400	0		317 11 2					NS FR		NELL	
Choke Size	Tbg. Press. Flwg. 1108#	Csg. Press.	24 Hi Rate		Dil BBL	Gas MCF	Wate BBL	Ť	Oil Grav Corr. Al	-	Well Stat			_		2 0 20			
20/64	SI	1474#		<u>→</u>	10	1880		400	<u> </u>							GAS V	ELL	3 —	
(See instru	tions and s	paces for	additi	onal do	ita on reve	erse side)							Ui	$V_{i} \cup V_{i}$	F Oile,	Section 1	1 4+	. 404	

	duction - Inte	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Inte	rval D	. 							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD	osition of Ga							31. Formatio	on (Log) Markers	
Shov	v all importa	nt zones of	porosity and	d contents the	ereof: Core me tool ope	ed intervals and	d all drill-stem shut-in pressures			
Fo	rmation	Тор	Bottom		Descri	ptions, Conten	ts, etc.		Name	Top Meas. Depth
	VERDE	4511' 6379'	6379'				•			
32. Add	litional remar	ks (include	plugging pi	rocedure):						
1. I 5. S	cle enclosed a Electrical/Me Sundry Notice	chanical Lo e for pluggi	gs (1 full se	ent verificati	ion 5	2. Geologic Re 5. Core Analys	sis 7. O		4. Directional Survey	
36. I her	eby certify th				mation is co	mplete and cor	rect as determined		e records (see attached ins	
Nam	ne (please pri	SHE	ILA UPC	HEGO		(M)	Title _		LAND ADMIN SPE	<u>-CIALIST</u>
•	nature	u			///		Date _	7/16/200		Company of the United
Title 18 States a	U.S.C. Sections false, fiction	n 1001 and	Title 43 U.S	S.C. Section terments or re	1212, make i presentation	it a crime for an is as to any ma	ıy person knowingly tter within its jurisd	and willfully to niction.	nake to any department or	akeney of the Officed

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Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

UTU-01301
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLI	7. If Unit or CA/Ag	greement, Name and/or No.						
1. Type of Well Oil Well Gas Well	8. Well Name and No.							
2. Name of Operator	HATCH 923-14A							
KERR-McGEE OIL & GAS ON	9. API Well No.							
3a. Address	4304737027							
1368 SOUTH 1200 EAST VEF	10. Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R	UNDESIGNATI	ED						
NE/NE SEC. 14, T9S, R23E 8	65'FNL, 292'FEL				11. County or Parish			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICA'	ΓE NATURE (OF NOTICE, REP	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deep	oen ture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	=	Construction	Recomplete	X	Other COMMINGLING		
	Change Plans Plug and Abandon Temporaril							
Final Abandonment Notice	Convert to Injection		Back	Water Dispo				
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	lly or recomplete horizontally, gink will be performed or provide to perations. If the operation results andonment Notices shall be file.	ve subsuri he Bond l lts in a mi	ace locations and No. on file with ultiple completio	d measured and true BLM/BIA. Requirent or recompletion is	e vertical depths of al red subsequent reports in a new interval, a Fo	I pertinent markers and zones. Is shall be filed within 30 days form 3160-4 shall be filed once		
THE OPERATOR REQUESTS THE WELL LOCATION WAS P	LACED ON PRODUCTION	ON ON	6/20/2007 A	AT 10:00 AM				
THIS SUNDRY IS BEING RE	<u>ΓURNED; INSUFFICIENT</u>	DATA V	VAS SUBMIT	TED TO APPRO	OVE THE REQUE	ESTED ACTION (see		
<u>R649-3-22.</u>	Federal Approval of This Action	is Necessa	Utah I	Division of Oil, G		September 5, 2007		
14. I hereby certify that the foregoing is t	rue and correct	l Title			, and			
Name (Printed/Typed) SHELA UPGHEGO	ALIST	THE REPORT OF THE PROPERTY OF						
STATE A LA . A .		Pm_						
MININ			17, 2007			- designation of the second se		
	THIS SPACE	E FOR FI	DERAL OR S	TATE USE				
Approved by			Title		Date			
Conditions of approval, if any, are attached.	Approval of this notice does not v	varrant or	Office					

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.